

# Measurement- and Simulation-Based Analysis of Solar Heat and Electricity Supply Concepts for Buildings

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# Agenda

- Project »SolSys«
- Analyzed buildings and measurement results
- Simulation study

# SolSys: Consortium



**Solar and Heat Technology Stuttgart (SWT)**  
Research and Testing Centre for Solar Thermal Systems (TZS)  
A Steinbeis Enterprise



# SolSys: Motivation

- From approx. 2020 onwards EPBD requires nearly zero energy buildings  
=> Holistic supply of heat and power

Today:

- Lack of energetically characterisation of such combined systems
- Competence and workflow in planning and installation of combined heat and electricity systems not (yet) available
- ...

# SolSys: Overall goals

- Development of methodologies for holistic evaluation for combined heat and power systems
- Establishment standardised system concepts
  - Reduce effort in planning and installation
  - Analyse constraints in planning and installation businesses
  - Elaboration of cost effective solutions
- Increase distribution and market penetration of combined heat and power systems for residential buildings

# Measurement: Analysed Buildings

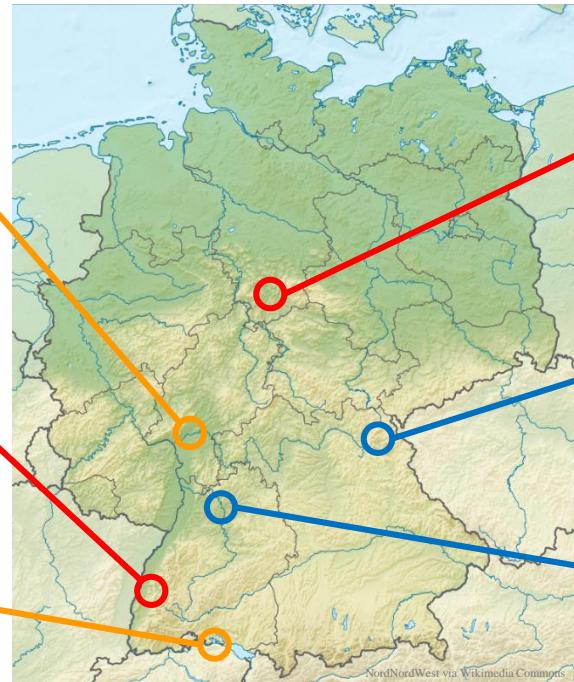
Frankfurt



Freiburg .Br.



Konstanz



Katlenburg



Döhlau



Heilbronn

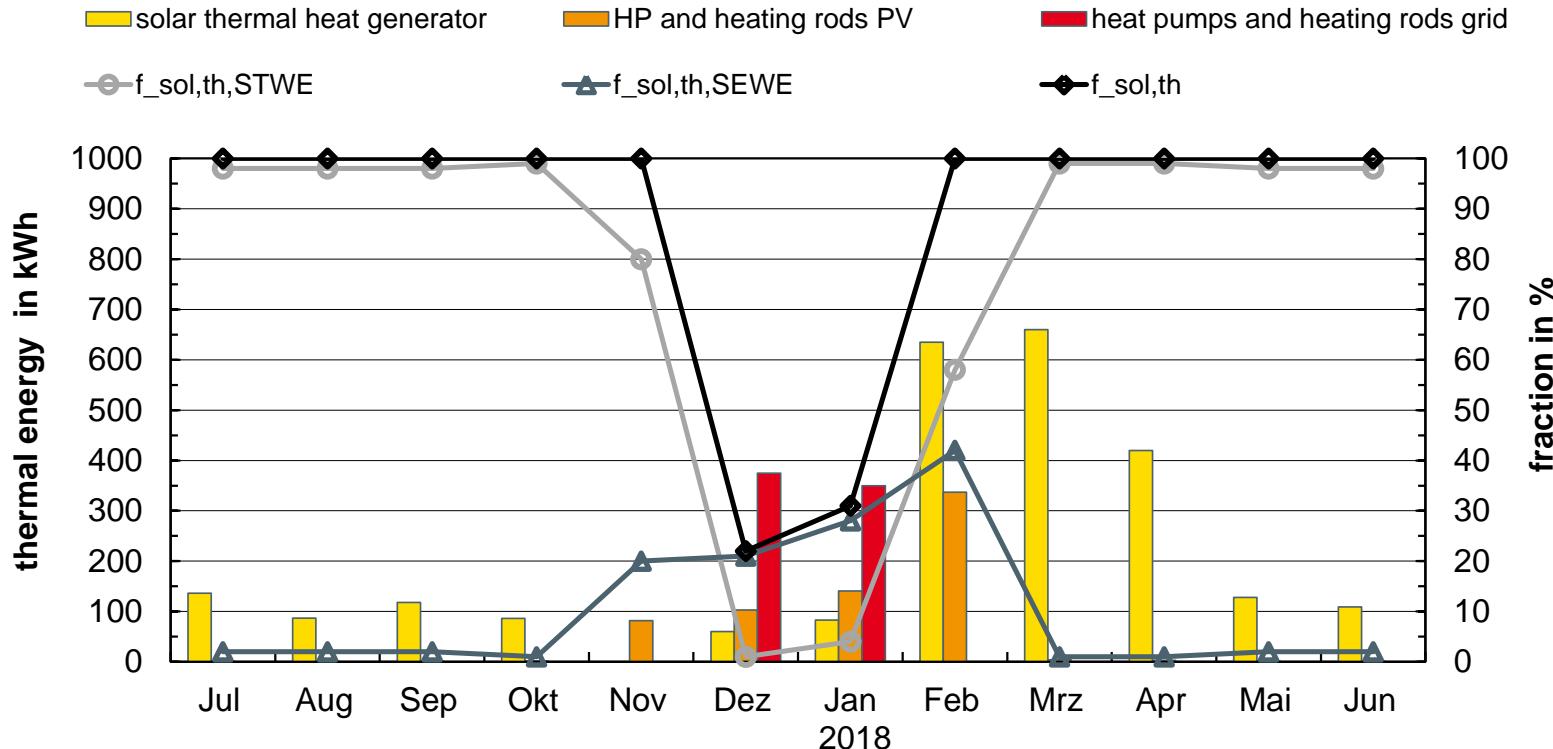
# Measurement: analysed buildings

Building	$A_N \text{ m}^2$	System technology
Döhlau (Hof)	290	ST (40 m <sup>2</sup> / 28 kW <sub>p</sub> ), PV (4,8 kW <sub>p</sub> ) HP <sub>a/w</sub> , TES (1 m <sup>3</sup> / 10 m <sup>3</sup> ), EES (10 kWh), split logs stove
Heilbronn-Neckargartach	284	ST (15 m <sup>2</sup> / 10,5 kW <sub>p</sub> ), PV (9,4 kW <sub>p</sub> ), HP <sub>a/w</sub> , TES (4,7 m <sup>3</sup> ), split logs stove (15 kW)
Umkirch (Freiburg i.Br.)	194	ST (20 m <sup>2</sup> / 14 kW <sub>p</sub> ), PV (5,0 kW <sub>p</sub> ), TES (1,1 m <sup>3</sup> ), EES (3,7 kWh), split logs stove (13 kW)
Katlenburg (Göttingen)	433	ST (29 m <sup>2</sup> / 20,3 kW <sub>p</sub> ), PV (9,95 kW <sub>p</sub> ), HP <sub>a/w</sub> , TES (6 m <sup>3</sup> ), EES (6.2 kWh)
Konstanz	2 x 570	PV (59,2 kW <sub>p</sub> ), WP <sub>s/w</sub> , TES (2 x 2 m <sup>3</sup> ), EES (30 kWh)
Frankfurt a. M.	2.407	ALW (85 m <sup>2</sup> ), PV (99 kW <sub>p</sub> ), HP <sub>s/w</sub> , TES (98 m <sup>3</sup> ice), EES (60 kWh)

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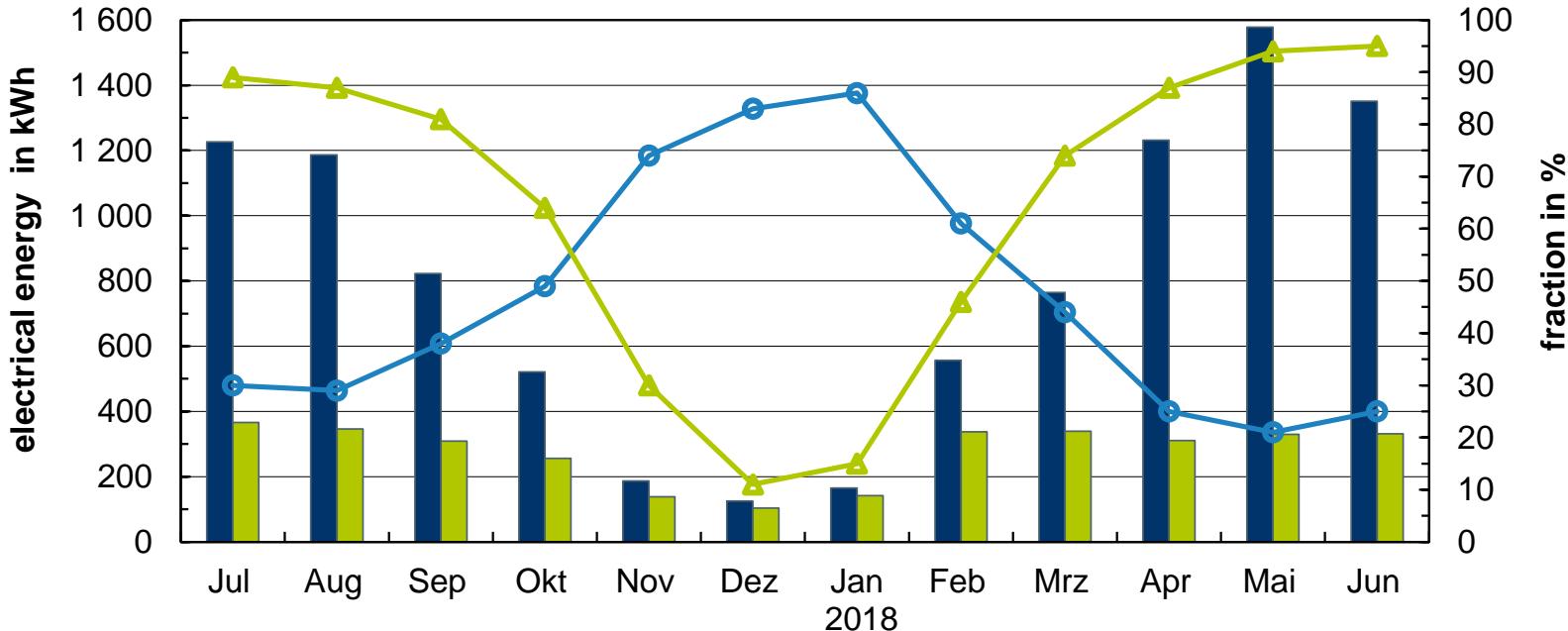
# Measurement: solar energy and solar fraction



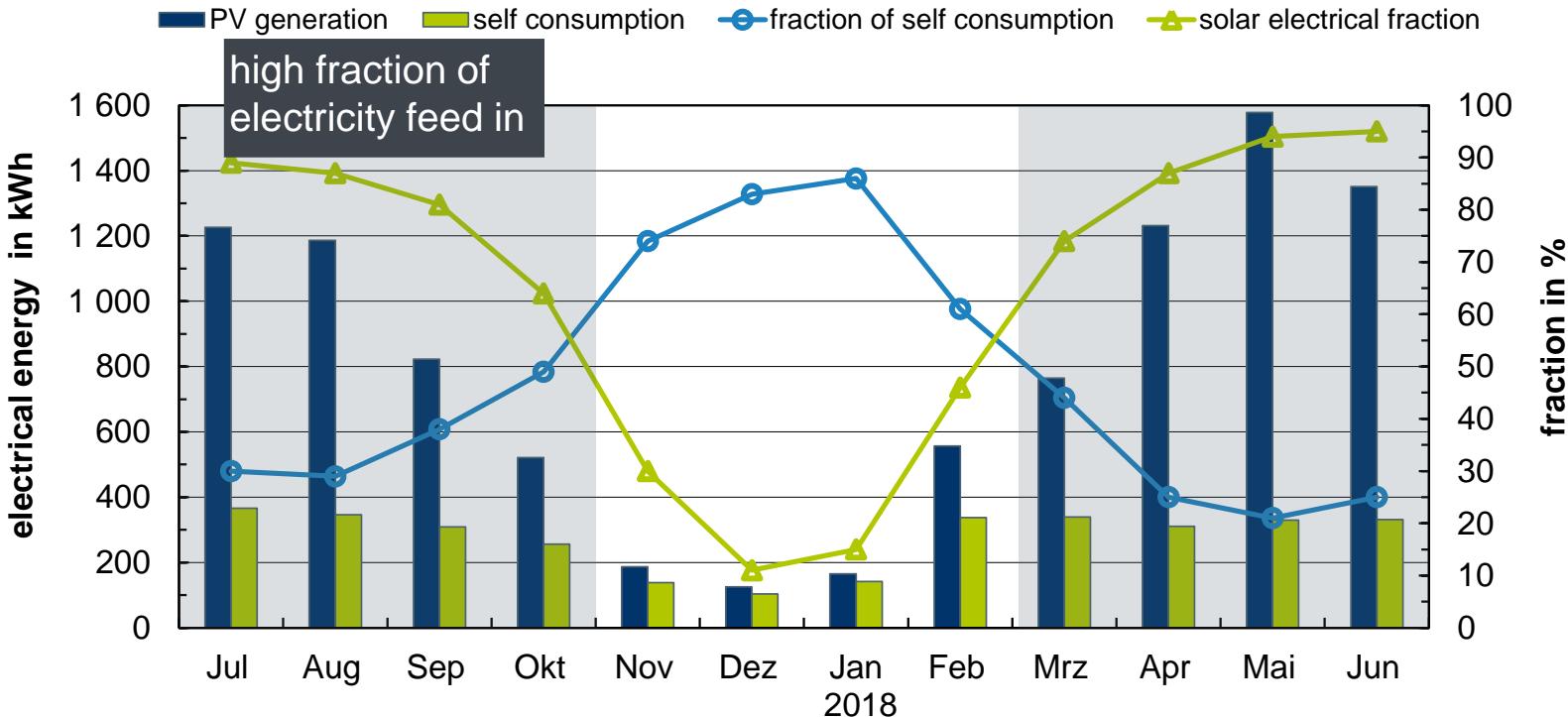
# Measurement: PV self consumption



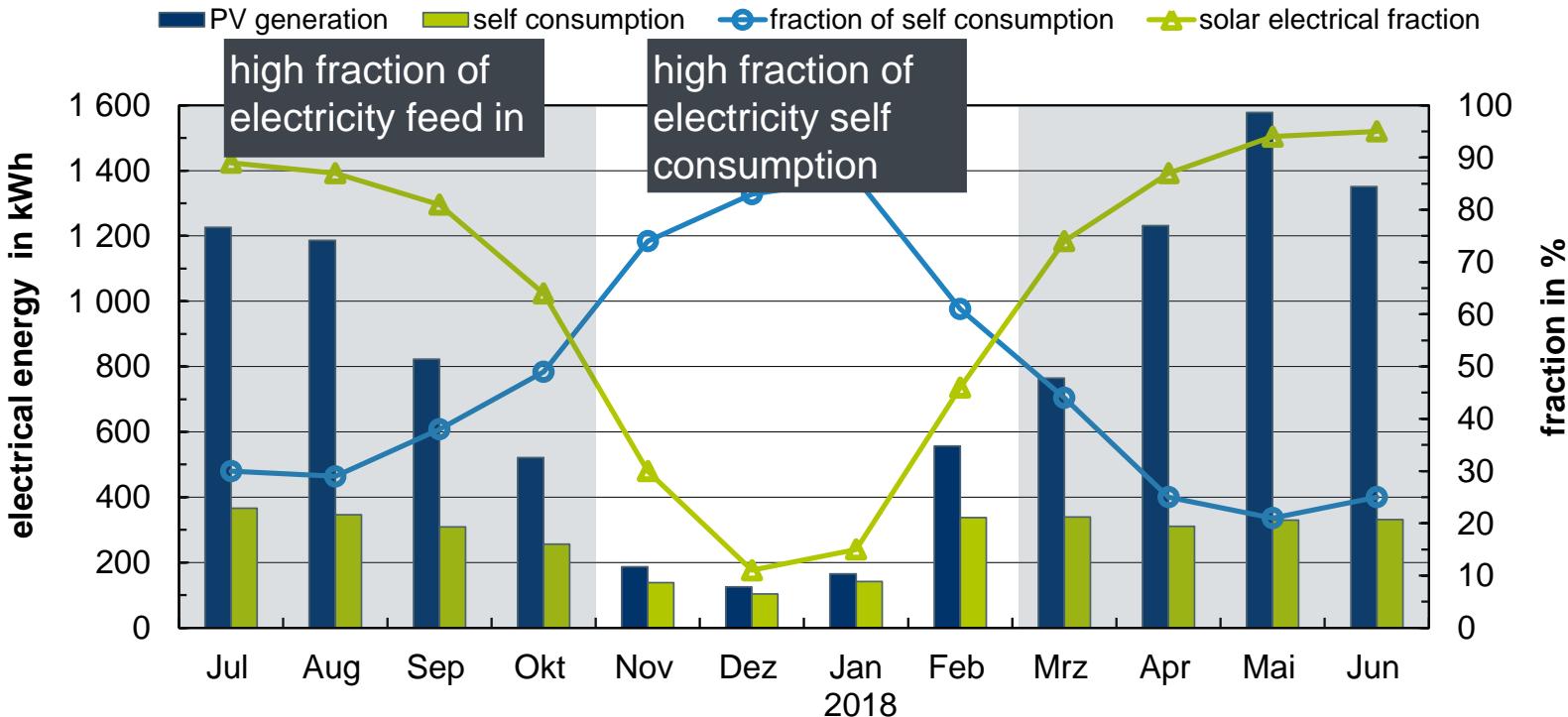
PV generation    self consumption    fraction of self consumption    solar electrical fraction



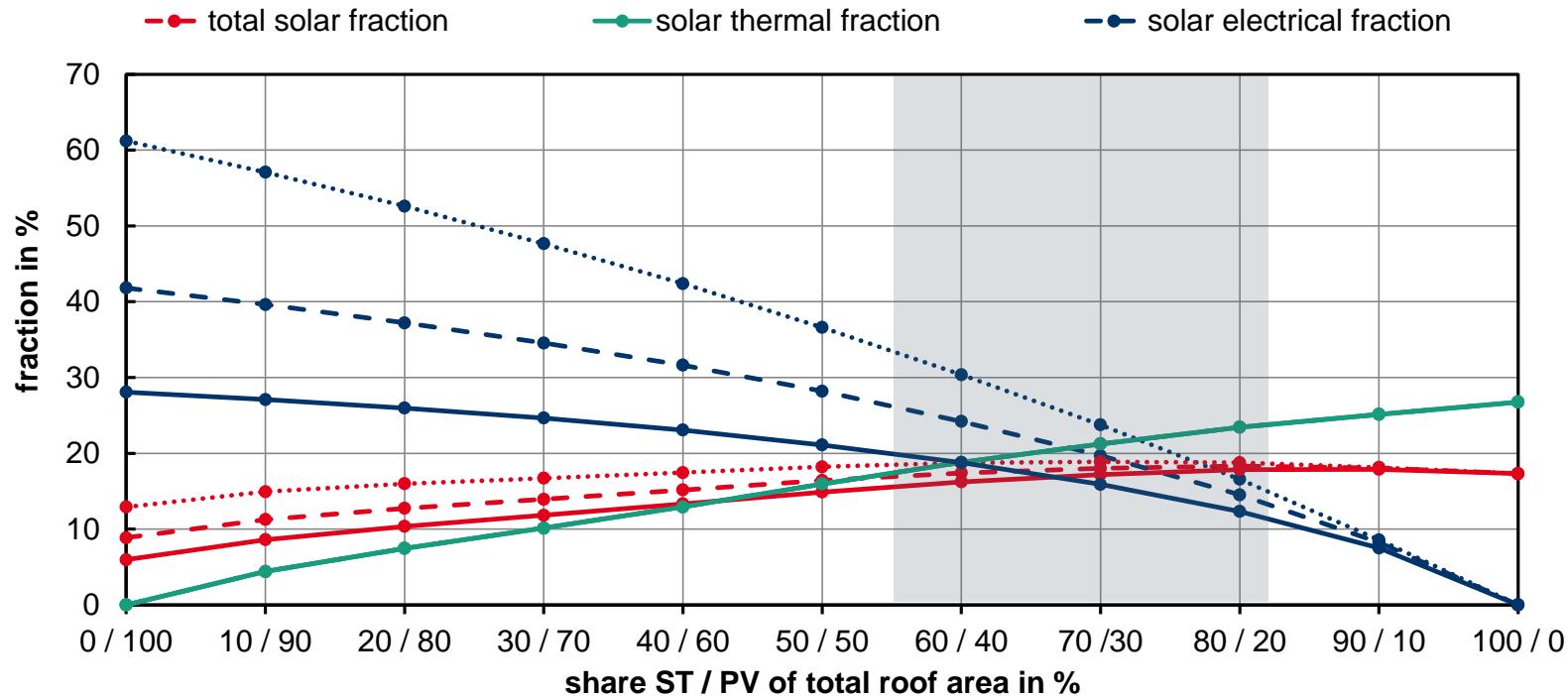
# Measurement: PV self consumption



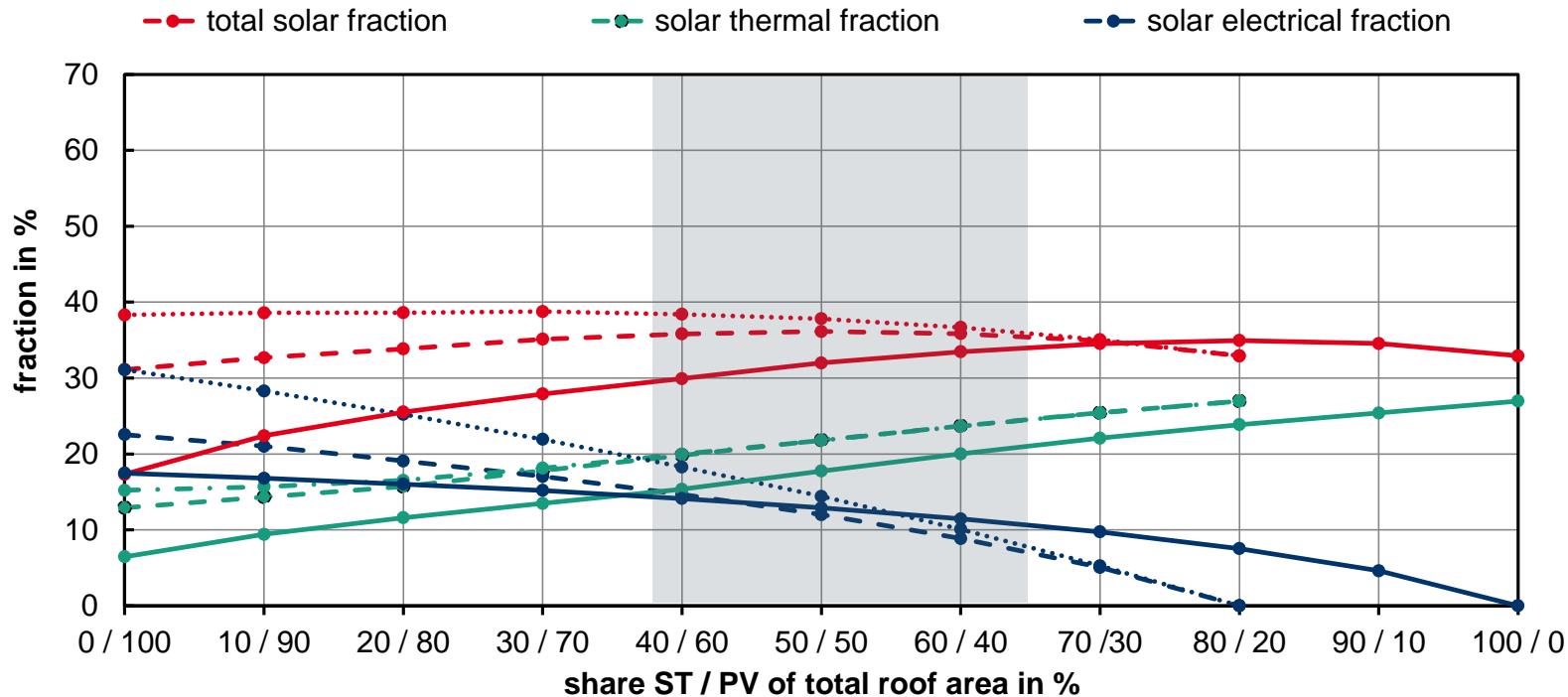
# Measurement: PV self consumption



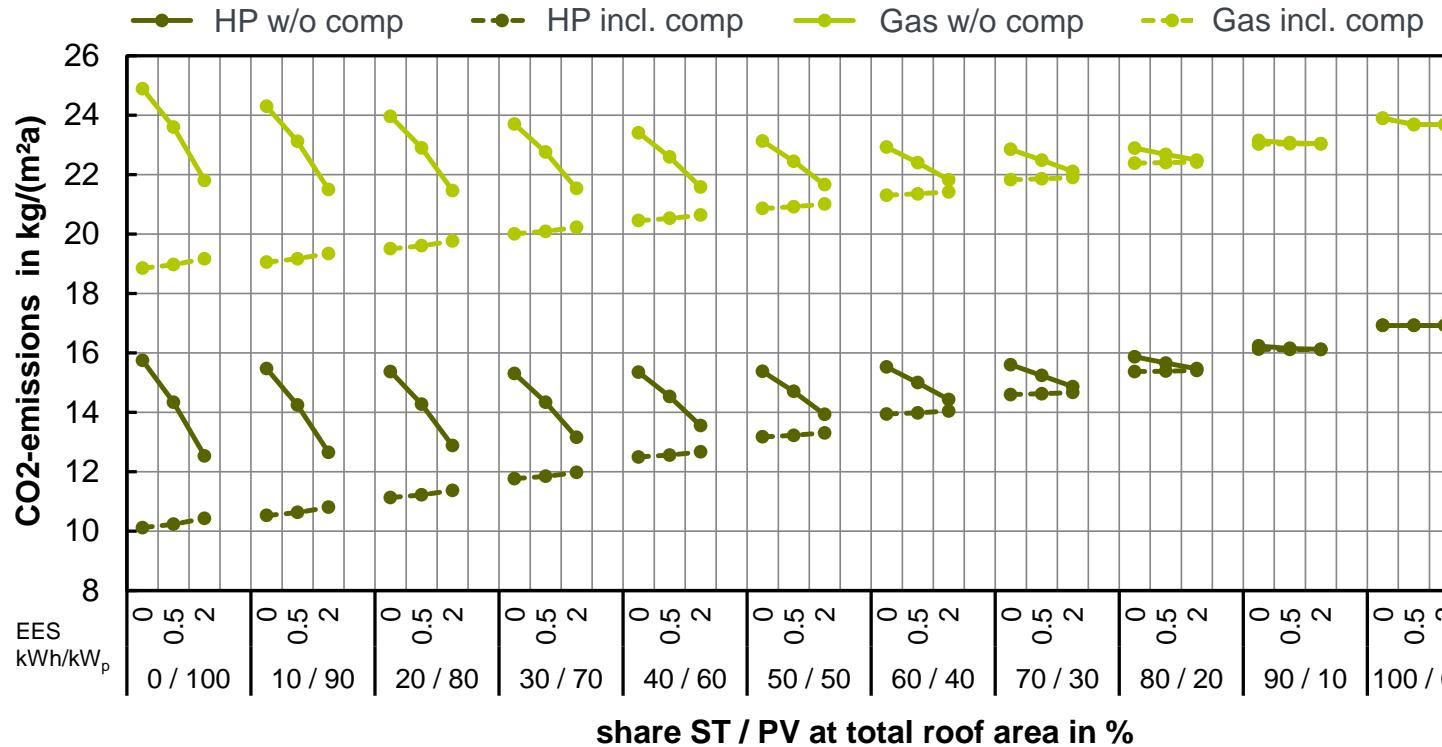
# Simulation study: gas boiler



# Simulation study: air heat pump

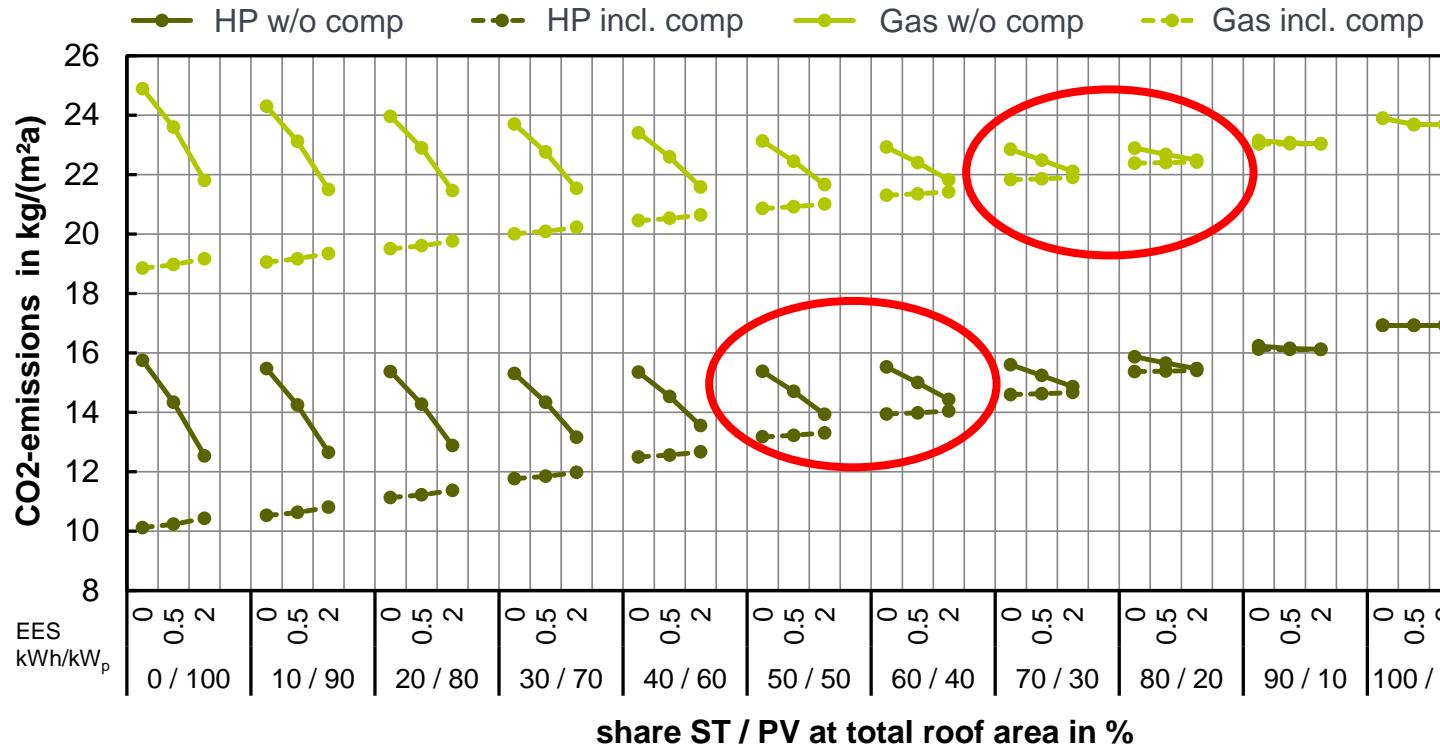


# CO<sub>2</sub> emissions analysis



no LCA, only operation

# CO<sub>2</sub> emissions analysis



no LCA, only operation

# Conclusion

- Wide range of combined heat and power system concepts analysed in measurement campaign, e.g.:
  - »concept heat« (large thermal storage capacities)
  - »concept electricity« (w/o large thermal storage capacities)
  - Systems show very different levels of complexity
- High total solar fractions of combined heat and power demand
- Most ecologically combination of PV, solar thermal and HP

## Final conclusion

**Combined heat and power supply is in many cases the most cost effective option to generate a large share (> 60 %) of the energy consumed in the building with renewable energy sources available at the building**



Thanks to



[www.swt-stuttgart.de](http://www.swt-stuttgart.de)



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Gefördert durch:



Bundesministerium  
für Wirtschaft  
und Energie

aufgrund eines Beschlusses  
des Deutschen Bundestages

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Thanks to

- Project partners
- BMWi
- You for your attention

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